Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-January 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	33,395			27,731	_	4,651	-1,346	67,123	-	0	47,937
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,409	-9	679	244			-1,764	1,934	249	1,904	0.000
Pentanes Plus	611	-9		244	_		16	413	249	1,904	2,803 36
Liquefied Petroleum Gases	798	-9	679	244	_		-1,780	1,521	249	1,731	2,767
Ethane/Ethylene			079	244	_		-1,760	1,521	243	5	2,707
Propane/Propylene	309		1,447	180	_		-367	_	243	2,060	843
Normal Butane/Butylene			-821	56			-1,396	986	7	-129	1,416
Isobutane/Isobutylene	251		53	8	_		-17	535	_	-206	508
·											
Other Liquids		339		1,674	8,140	612	290	10,903	59	-487	51,772
Hydrogen/Oxygenates/Renewables/							.=0	= ===			
Other Hydrocarbons		339		2	4,380	986	159	5,509	39	0	2,586
Hydrogen				_	_	1,148 2		1,148	2	0	
Oxygenates (excluding Fuel Ethanol)		339		_ 2	4 290	-164	159	4 261	37	0	2 506
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol ⁶		339		2	4,380	-164	159	4,361	37	0	2,586
Renewable Fuels Except Fuel Ethanol		339			4,380	-207 43	3	4,321 40	- 37	0	2,464 122
Other Hydrocarbons				_	_	0	- -	40	_	0	122
Unfinished Oils				858	_		-867	2,212	_	-487	20,062
Motor Gasoline Blend.Comp. (MGBC)				814	3,760	-374	998	3,182	20	-407	29,124
Reformulated		_		014	2,150	-128	357	1.665	20	0	16.011
Conventional		_		814	1,610	-246	641	1,517	20	0	13,113
Aviation Gasoline Blend. Comp.				- 014	1,010	-240	- 041	- 1,517	-	_	- 13,113
Finished Petroleum Products		_	84,716	2,868	2,571	581	55		9,089	81,591	38,182
Finished Motor Gasoline		_	44,948	26	1,195	581	228		868	45,653	4,383
Reformulated		_	32,091	_	_	-20	1		120	31,950	15
Conventional		_	12,857	26	1,195	601	227		748	13,703	4,368
Finished Aviation Gasoline			76	_	_		53		_	23	281
Kerosene-Type Jet Fuel			11,801	1,014	314		379		700	12,050	10,459
Kerosene			85	_	_		-9		6	88	146
Distillate Fuel Oil			14,646	52	1,060	0	-840		2,234	14,364	13,823
15 ppm sulfur and under ⁷			13,072	52	1,060	0	-71		1,212	13,043	11,784
Greater than 15 ppm to 500 ppm sulfur ⁷			459	-	_	_	-330		948	-159	902
Greater than 500 ppm sulfur			1,115	_	_		-439		74	1,480	1,137
Residual Fuel Oil ⁸			3,748	1,654	_		721		783	3,898	5,139
Less than 0.31 percent sulfur			51	_	_		11		NA	NA	147
0.31 to 1.00 percent sulfur			776	1.051	_		225		NA	NA	1,075
Greater than 1.00 percent sulfur			2,921	1,654	_		485		NA	NA 40	3,917
Petrochemical Feedstocks			6	43	_		1		_	48	2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			6	43	_		1		_	48	2
			39	_	_		-8		- 298	-251	- 22
Special Naphthas Lubricants			452	_	2		-380		298 276	558	942
Waxes			432	44	2		-360		276 5	39	942
Petroleum Coke			4,398	28	_		-122		3,817	731	1,299
Marketable			3,491	28	_		-122		3,817	-176	1,299
Catalyst			907				-122		5,617	907	1,299
Asphalt and Road Oil			429	7	_		30		100	306	1,619
Still Gas			3,714							3,714	
Miscellaneous Products			374	-	-		2		2	370	67
	34,804	330	85,395	32,517	10,711	5,843	-2,765	79,960	9,397	83,008	140,694

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."